

Table S32. Summary statistics for natural gas – New Jersey, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	Ō	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	O	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,376,221	1,373,802	1,520,670	R1,550,686	1,583,481
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,425	3,693	4,404	3,278	5,208
Supplemental Gas Supplies	454	457	392	139	255
Balancing Item	13,271	130,226	-4,440	r-15,578	-37,203
Total Supply	1,394,371	1,508,179	1,521,026	R 1,538,525	1,551,741

See footnotes at end of table.

Table S32. Summary statistics for natural gas - New Jersey, 2009-2013 - continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	620,790	654,458	660,743	652,060	688,077
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	768,662	850,417	855,265	R882,981	858,263
Additions to Storage	, 00,002	000,.1.	000,200	002,502	000,200
Underground Storage	0	0	0	0	0
LNG Storage	4,919	3,304	5,018	3,483	5,401
LING Storage	4,313	3,304	3,018	3,403	3,401
Total Disposition	1,394,371	1,508,179	1,521,026	R 1,538,525	1,551,741
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,678	5,359	5,655	4,603	6,602
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	226,016	219,141	213,630	191,371	226,195
Commercial	180,404	181,480	191,808	174,641	171,797
Industrial	48,465	49,269	49,865	54,785	61,468
Vehicle Fuel	138	150	191	191	214
Electric Power	164,088	199,059	199,594	226,469	221,801
Total Delivered to Consumers	619,112	649,099	655,088	647,457	681,475
Total Consumption	620,790	654,458	660,743	652,060	688,077
Total Consumption	020,750	054,450	000,743	032,000	000,077
Delivered for the Account of Others					
(million cubic feet)					
Residential	5,149	7,523	11,520	13,754	22,452
Commercial	111,224	115,999	129,307	120,934	111,366
Industrial	44,106	45,217	45,797	51,226	57,725
Number of Consumers					
Residential	2,635,324	2,649,282	2,659,205	2,671,308	2,686,452
Commercial	234,125	234,158	234,721	237,602	236,746
Industrial	7,871	7,505	7,391	7,290	7,216
A					
Average Annual Consumption per Consumer					
(thousand cubic feet)					72.6
Commercial	771	775	817	735	726
Industrial	6,157	6,565	6,747	7,515	8,518
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	9.15	8.41	7.53	6.74	6.21
Delivered to Consumers					V
Residential	14.54	12.84	11.78	11.09	10.89
Commercial	10.20	10.11	9.51	8.50	9.55
Industrial	8.96	9.63	9.23	7.87	8.19
Vehicle Fuel	6.30	J.UJ	3.43 	7.07	0.19

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-93, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.